



July 19, 2012

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

12 JUL 19 PM 11:33
FLORIDA PUBLIC SERVICE
COMMISSION REGISTRATION

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended May 31, 2011.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended May 31, 2011. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garrett', written in a cursive style.

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
May 2012

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$552,814,812	(\$128,036,346)	\$424,778,466	\$174,355,721	\$599,134,187
Average Rate Base	\$9,468,429,905	(\$2,025,752,290)	\$7,442,677,615	\$460,763,301	\$7,903,440,916
Average Rate of Return	5.84%		5.71%		7.58%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$552,814,812	(\$128,036,346)	\$424,778,466	\$174,355,721	\$599,134,187
Year End Rate Base	\$9,640,551,538	(\$1,410,664,606)	\$8,229,886,933	\$0	\$8,229,886,933
Year End Rate of Return	5.73%		5.16%		7.28%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.79%	6.93%
Mid Point	7.25%	7.42%
High Point	7.70%	7.90%
Pro Forma Adjusted Basis		
Low Point	6.92%	6.89%
Mid Point	7.40%	7.37%
High Point	7.88%	7.86%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	1.81	(System Per Books Basis)
B. T.I.E. without AFUDC	1.62	(System Per Books Basis)
C. AFUDC to Net Income	13.10%	(System Per Books Basis)
D. Internally Generated Funds	64.44%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	46.76%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.31%	(FPSC Adjusted Basis)
F. Return on Common Equity	7.12%	(FPSC Adjusted Basis)
	10.87%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084



Will Garrett, Controller Progress Energy Florida

7/18/12
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
May 2012

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,412,800,630	\$5,027,584,190	\$8,385,216,440	\$35,791,002	\$1,134,016,023	\$217,982,950	\$9,773,006,415	\$873,217,223	\$10,646,223,637
Regulatory Base - Retail	12,065,131,269	\$4,578,340,038	\$7,486,791,231	\$25,633,158	959,896,216	\$196,896,814	\$8,669,217,419	799,212,486	\$9,468,429,905
FPSC Adjustments									
ARO	(11,742,813)	(23,501,758)	11,758,945	-	-	-	11,758,945	(11,137,106)	621,839
ECCR	(1,813,094)	(1,057,862)	(755,232)	-	(8,797,092)	-	(9,552,324)	5,965,614	(3,586,711)
ECRC	(1,168,742,158)	(58,519,077)	(1,110,223,080)	-	(306,253)	-	(1,110,529,334)	(21,005,700)	(1,131,535,034)
FUEL	(32,738,780)	(31,467,282)	(1,271,498)	-	-	-	(1,271,498)	(89,233,580)	(90,505,078)
CCR	-	-	-	-	-	-	-	18,326,406	18,326,406
NUCLEAR	-	-	-	-	-	-	-	(116,449,461)	(116,449,461)
Derivatives	-	-	-	-	-	-	-	(123,022,396)	(123,022,396)
Employee Related	-	-	-	-	-	-	-	1,056,368	1,056,368
Investments Earning a Return	-	-	-	-	-	-	-	(41,309,832)	(41,309,832)
Jobbing Accounts	-	-	-	-	-	-	-	(4,414,216)	(4,414,216)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,434,441)	(2,434,441)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,357,452)	(1,357,452)
Retention Accounts	-	-	-	-	-	-	-	5,559,382	5,559,382
CWIP - AFUDC	-	-	-	-	(709,571,851)	-	(709,571,851)	-	(709,571,851)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	172,786,238	172,786,238
Capital Lease	(199,751,990)	-	(199,751,990)	-	-	-	(199,751,990)	199,835,940	83,949
Total FPSC Adjustments	(1,414,788,836)	(114,545,980)	(1,300,242,856)	-	(718,675,197)	-	(2,018,918,052)	(6,834,238)	(2,025,752,290)
FPSC Adjusted	\$10,650,342,433	\$4,463,794,058	\$6,186,548,375	\$25,633,158	\$241,221,019	\$196,896,814	\$6,650,299,367	\$792,378,248	\$7,442,677,615
Pro Forma Adjustments									
Imputed Off Balance Sheet Obligations			-	-		-	-	460,763,301	460,763,301
Total Pro Forma Adjustments			-	-		-	-	460,763,301	460,763,301
Pro Forma Adjusted			\$6,186,548,375	\$25,633,158		\$196,896,814	\$6,650,299,367	\$1,253,141,549	\$7,903,440,916

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
May 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,353,239,129	\$2,268,345,849	\$815,143,557	\$157,554,023	\$350,676,600	(\$4,456,056)	\$207,029,150	(\$1,323,000)	\$0	\$3,792,970,123	\$560,269,007
Regulatory Base - Retail	\$4,054,851,645	2,158,639,317	754,543,725	106,631,970	\$337,605,799	\$26,759	\$185,558,157	(\$1,185,792)	\$0	\$3,541,819,935	\$513,031,711
FPSC Adjustments											
ARO				(204,968)		79,066	0	0	0	(125,901)	125,901
ECCR	(95,957,477)		(93,466,666)	(362,698)	(40,135)	(805,438)	0	0	0	(94,674,936)	(1,282,541)
ECRC	(185,119,326)		(49,250,552)	(1,066,538)	(10,135,170)	(48,090,321)	0	0	0	(108,542,580)	(76,576,746)
FUEL	(1,797,074,648)	(1,814,584,074)		(663,309)	(1,523,564)	7,597,847	0	0	0	(1,809,173,100)	12,098,452
CCR	(322,118,070)	(321,816,837)				(116,200)	0	0	0	(321,933,038)	(185,032)
NUCLEAR	(130,025,141)		(1,611,481)	(69,927,191)	(134,799)	(22,509,157)	0	0	0	(94,182,628)	(35,842,513)
SCRC	345		787			(170)	0	0	0	617	(271)
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,377,814)	0	0	1,302,992	0	0	0	(2,074,822)	2,074,822
FRANCHISE FEE & GROSS REC TAX REVENUE	(204,242,060)	0	0	0	0	(78,786,375)	0	0	0	(78,786,375)	(125,455,685)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(203,500,816)	78,500,440	0	0	0	(125,000,376)	125,000,376
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	808,594	0	0	(2,096,162)	(1,287,568)	1,287,568
INST./PROMOTIONAL ADVERTISING	0	0	(1,298,970)	0	0	501,078	0	0	0	(797,892)	797,892
INTEREST ON TAX DEFICIENCY	0	0	(15,027,314)	0	0	5,796,786	0	0	0	(9,230,528)	9,230,528
MISCELLANEOUS INTEREST EXPENSE	0	0	174,099	0	0	(67,159)	0	0	0	106,940	(106,940)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(212,520)	0	0	81,979	0	0	0	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	0	0	(19,455)	0	0	7,505	0	0	0	(11,950)	11,950
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(15,091,716)	0	0	0	(15,091,716)	15,091,716
SEBRING - RIDER REVENUE	(22)	0	0	0	0	(8)	0	0	0	(8)	(13)
DIRECTORS & OFFICERS PREMIUM	0	0	(2,513,251)	0	0	969,487	0	0	0	(1,543,765)	1,543,765
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	16,197,012	0	0	0	16,197,012	(16,197,012)
Total FPSC Adjustments	(2,734,536,398)	(2,136,400,911)	(166,603,136)	(72,224,704)	(215,334,484)	(\$53,623,757)	0	0	(2,096,162)	(2,646,283,154)	(88,253,244)
FPSC Adjusted	\$1,320,315,247	\$22,238,405	\$587,940,589	\$34,407,266	\$122,271,315	(\$53,596,998)	\$185,558,157	(\$1,185,792)	(\$2,096,162)	\$895,536,781	\$424,778,466
Pro Forma Adjustments											
Weather Normalization	(5,807,150)	0	0	0	0	(2,240,108)	0	0	0	(2,240,108)	(3,567,042)
Interest Synchronization						(1,018,763)				(1,018,763)	1,018,763
Fuel Replacement Power	288,000,000					10,198,613	100,897,387			111,096,000	176,904,000
Total Pro Forma Adjustments	282,192,850	0	0	0	0	6,939,742	100,897,387	0	0	107,837,129	174,355,721
Pro Forma Adjusted	\$1,602,508,097	\$22,238,405	\$587,940,589	\$34,407,266	\$122,271,315	(\$46,657,256)	\$286,455,544	(\$1,185,792)	(\$2,096,162)	\$1,003,373,910	\$599,134,187
Footnotes:											
(a) The addition of earnings from AFUDC charges would increase the system NOI by			\$46,997,167								
and Jurisdictional NOI by			\$39,783,102								
Current Month											
	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$404,796,032	\$185,710,352	\$63,314,085	\$32,523,816	\$28,932,847	\$32,879,244	(\$4,632,254)	(\$110,250)	\$0	\$338,617,840	\$66,178,193
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	145,546,855	\$386,294	45,809,957	24,511,375	10,306,862	\$22,132,602	(\$4,151,843)	(\$98,816)	\$0	\$98,896,432	\$46,650,423

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
May 2012

Schedule 2
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$621,839	\$621,839
	ECCR	F	(\$3,586,711)	(\$3,586,711)
	ECRC	F	(\$1,212,006,814)	(\$1,131,535,034)
	FUEL	F	(\$90,505,078)	(\$90,505,078)
	CCR	F	\$18,326,406	\$18,326,406
	NUCLEAR	F	(\$116,449,461)	(\$116,449,461)
	Derivatives	F	(\$123,022,396)	(\$123,022,396)
	Employee Related	F	\$1,056,368	\$1,056,368
	Investments Earning a Return	F	(\$41,309,832)	(\$41,309,832)
	Jobbing Accounts	F	(\$4,414,216)	(\$4,414,216)
	Non-Regulated and Miscellaneous	F	(\$2,434,441)	(\$2,434,441)
	Rate Case Regulatory Asset	F	(\$1,357,452)	(\$1,357,452)
	Retention Accounts	F	\$5,559,382	\$5,559,382
(1)	CWIP - AFUDC	F	(\$836,677,639)	(\$709,571,851)
(3)	Imputed Off Balance Sheet Obligations	F	66,036,154	57,595,413
(2)	Capital Lease - EPIS	F	(199,751,990)	(199,751,990)
(2)	Capital Lease - Working Capital	F	199,835,940	199,835,940
	Total		(\$2,340,079,942)	(\$2,140,943,115)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$204,968	(\$79,066)	\$204,968	(\$79,066)
	ECCR	F	(2,087,978)	805,438	(2,087,978)	805,438
	ECRC	F	(142,968,673)	55,150,165	(124,667,067)	48,090,321
	FUEL	F	(9,361,250)	3,611,102	19,696,299	(7,597,847)
	CCR	F	(301,233)	116,200	(301,233)	116,200
	NUCLEAR	F	(58,217,978)	22,457,585	(58,351,670)	22,509,157
	SCRC	F	(442)	170	(442)	170
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,662,579	(\$1,412,840)	\$3,377,814	(\$1,302,992)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(204,242,060)	78,786,375	(204,242,060)	78,786,375
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	203,500,816	(78,500,440)	203,500,816	(78,500,440)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,353,792	(907,975)	2,096,162	(808,594)
(1)	INST./PROMOTIONAL ADVERTISING	F	1,408,479	(543,321)	1,298,970	(501,078)
(1)	INTEREST ON TAX DEFICIENCY	F	16,515,165	(6,370,725)	15,027,314	(5,796,786)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(46,456)	17,920	(174,099)	67,159
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,455	(7,505)	19,455	(7,505)
(2)	PARENT DEBT ADJUSTMENT	F	0	17,762,274	0	15,091,716
(1)	SEBRING - RIDER REVENUE	F	(22)	8	(22)	8
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,513,251	(969,487)	2,513,251	(969,487)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(18,034,568)	0	(16,197,012)
	Total		(\$186,817,149)	\$71,792,421	(\$141,877,002)	\$53,623,767

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

PROGRESS ENERGY FLORIDA
 End of Period Rate of Return - Rate Base
 May 2012

	Plant In Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,565,622,511	\$5,149,696,902	\$8,415,925,609	\$35,791,002	\$1,267,774,472	\$229,288,392	\$9,948,779,474	\$873,217,223	\$10,821,996,696
Regulatory Base - Retail	\$12,193,277,949	\$4,660,675,534	\$7,532,602,415	\$25,633,158	1,075,994,833	\$207,108,647	\$8,841,339,053	\$799,212,486	\$9,640,551,538
FPSC Adjustments									
ARO	(11,742,813)	(23,563,403)	11,820,590	-	-	-	11,820,590	(11,137,106)	683,484
ECCR	(1,823,207)	(1,181,573)	(641,634)	-	(12,687,382)	-	(13,329,016)	5,965,614	(7,363,402)
ECRC	(1,162,815,107)	(71,754,229)	(1,091,060,878)	-	(382,179)	-	(1,091,443,057)	(21,005,700)	(1,112,448,757)
FUEL	(32,738,780)	(31,756,617)	(982,163)	-	-	-	(982,163)	(89,233,580)	(90,215,743)
CCR	-	-	-	-	-	-	-	18,326,406	18,326,406
NUCLEAR	-	-	-	-	-	-	-	(116,449,461)	(116,449,461)
Derivatives	-	-	-	-	-	-	-	(123,022,396)	(123,022,396)
Employee Related	-	-	-	-	-	-	-	1,056,368	1,056,368
Investments Earning a Return	-	-	-	-	-	-	-	(41,309,832)	(41,309,832)
Jobbing Accounts	-	-	-	-	-	-	-	(4,414,216)	(4,414,216)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,434,441)	(2,434,441)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,357,452)	(1,357,452)
Retention Accounts	-	-	-	-	-	-	-	5,559,382	5,559,382
CWIP - AFUDC	-	-	-	-	(688,288,202)	-	(688,288,202)	-	(688,288,202)
Imputed Off Balance Sheet Obligations	0	-	0	0	0	-	0	748,740,365	748,740,365
Capital Lease	(197,562,647)	-	(197,562,647)	-	-	-	(197,562,647)	199,835,940	2,273,293
Total FPSC Adjustments	(1,406,682,554)	(128,255,822)	(1,278,426,732)	-	(701,357,763)	-	(1,979,784,495)	569,119,889	(1,410,664,606)
FPSC Adjusted	\$10,786,595,395	\$4,532,419,712	\$6,254,175,683	\$25,633,158	\$374,637,070	\$207,108,647	\$6,861,554,558	\$1,368,332,375	\$8,229,886,933

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
May 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,353,239,129	\$2,268,345,849	\$815,143,557	\$157,554,023	\$350,676,600	(\$4,456,056)	\$207,029,150	(\$1,323,000)	\$0	\$3,792,970,123	\$560,269,007
Regulatory Base - Retail	\$4,054,851,645	\$2,158,639,317	754,543,725	106,631,970	\$337,605,799	\$26,759	\$185,558,157	(\$1,185,792)	\$0	\$3,541,819,935	\$513,031,711
FPSC Adjustments											
ARO				(204,968)		79,066	0	0	0	(125,901)	125,901
ECCR	(95,957,477)		(93,466,666)	(362,698)	(40,135)	(805,438)	0	0	0	(94,674,936)	(1,282,541)
ECRC	(185,119,326)		(49,250,552)	(1,066,538)	(10,135,170)	(48,090,321)	0	0	0	(108,542,580)	(76,576,746)
FUEL	(1,797,074,648)	(1,814,584,074)		(663,309)	(1,523,564)	7,597,847	0	0	0	(1,809,173,100)	12,098,452
CCR	(322,118,070)	(321,816,837)				(116,200)	0	0	0	(321,933,038)	(185,032)
NUCLEAR	(130,025,141)		(1,611,481)	(69,927,191)	(134,799)	(22,509,157)	0	0	0	(94,182,628)	(35,842,513)
SCRC	345		787			(170)	0	0	0	617	(271)
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,377,814)	-	-	1,302,992	0	0	0	(2,074,822)	2,074,822
FRANCHISE FEE & GROSS REC TAX REVENUE	(204,242,060)	0	0	0	0	(78,786,375)	0	0	0	(78,786,375)	(125,455,685)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(203,500,816)	78,500,440	0	0	0	(125,000,376)	125,000,376
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	808,594	0	0	(2,096,162)	(1,287,568)	1,287,568
INST./PROMOTIONAL ADVERTISING	0	0	(1,298,970)	0	0	501,078	0	0	0	(797,892)	797,892
INTEREST ON TAX DEFICIENCY	0	0	(15,027,314)	0	0	5,796,786	0	0	0	(9,230,528)	9,230,528
MISCELLANEOUS INTEREST EXPENSE	0	0	174,099	0	0	(67,159)	0	0	0	106,940	(106,940)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(212,520)	0	0	81,979	0	0	0	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	0	0	(19,455)	0	0	7,505	0	0	0	(11,950)	11,950
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(15,091,716)	0	0	0	(15,091,716)	15,091,716
SEBRING - RIDER REVENUE	(22)	0	0	0	0	(8)	0	0	0	(8)	(13)
DIRECTORS & OFFICERS PREMIUM			(2,513,251)			969,487				(1,543,765)	1,543,765
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	16,197,012	0	0	0	16,197,012	(16,197,012)
Total FPSC Adjustments	(2,734,536,398)	(2,136,400,911)	(166,603,136)	(72,224,704)	(215,334,484)	(53,623,757)	0	0	(2,096,162)	(2,646,283,154)	(88,253,244)
FPSC Adjusted	\$1,320,315,247	\$22,238,405	\$587,940,589	\$34,407,266	\$122,271,315	(\$53,596,998)	\$185,558,157	(\$1,185,792)	(\$2,096,162)	\$895,536,781	\$424,778,466

Footnotes:

- (a) The addition of earnings from AFUDC charges would increase the system NOI by \$46,997,167 and Jurisdictional NOI by \$39,783,102

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
May 2012

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$683,484	\$683,484
	ECCR	F	(7,363,402)	(7,363,402)
	ECRC	F	(1,212,006,814)	(1,112,448,757)
	FUEL	F	(90,215,743)	(90,215,743)
	CCR	F	18,326,406	18,326,406
	NUCLEAR	F	(116,449,461)	(116,449,461)
	Derivatives	F	(129,174,358)	(129,174,358)
	Employee Related	F	889,240	889,240
	Investments Earning a Return	F	(42,795,019)	(42,795,019)
	Jobbing Accounts	F	(2,573,128)	(2,573,128)
	Non-Regulated and Miscellaneous	F	(2,437,074)	(2,437,074)
	Rate Case Regulatory Asset	F	(1,029,062)	(1,029,062)
	Retention Accounts	F	943,675	943,675
(1)	CWIP - AFUDC	F	(\$815,656,133)	(688,288,202)
(3)	Imputed Off Balance Sheet Obligations	F	(858,470,000)	(748,740,365)
(2)	Capital Lease - EPIS	F	(197,562,647)	(197,562,647)
(2)	Capital Lease - Working Capital	F	199,835,940	199,835,940
	Total		(\$3,265,054,099)	(\$2,918,398,476)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$204,968	(\$79,066)	\$204,968	(\$79,066)
	ECCR	F	(2,087,978)	805,438	(2,087,978)	805,438
	ECRC	F	(142,968,673)	55,150,165	(124,667,067)	48,090,321
	FUEL	F	(9,361,250)	3,611,102	19,696,299	(7,597,847)
	CCR	F	(301,233)	116,200	(301,233)	116,200
	NUCLEAR	F	(58,217,978)	22,457,585	(58,351,670)	22,509,157
	SCRC	F	(442)	170	(442)	170
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,662,579	(\$1,412,840)	\$3,377,814	(\$1,302,992)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(204,242,060)	78,786,375	(204,242,060)	78,786,375
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	203,500,816	(78,500,440)	203,500,816	(78,500,440)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,353,792	(907,975)	2,096,162	(808,594)
(1)	INST./PROMOTIONAL ADVERTISING	F	1,408,479	(543,321)	1,298,970	(501,078)
(1)	INTEREST ON TAX DEFICIENCY	F	16,515,165	(6,370,725)	15,027,314	(5,796,786)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(46,456)	17,920	(174,099)	67,159
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,455	(7,505)	19,455	(7,505)
(2)	PARENT DEBT ADJUSTMENT	F	0	17,762,274	0	15,091,716
(1)	SEBRING - RIDER REVENUE	F	(22)	8	(22)	8
(2)	STORM COSTS 2004	F	2,513,251	(969,487)	2,513,251	(969,487)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(18,034,568)	0	(16,197,012)
	Total		(\$186,817,149)	\$71,792,421	(\$141,877,002)	\$53,823,767

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
May 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,731,150,194	723,236,039	(\$1,126,619,491)	\$4,327,766,743	\$3,794,882,010	48.02%	9.50%	4.56%	10.50%	5.04%	11.50%	5.52%
Preferred Stock	33,496,700		(6,918,842)	26,577,858	23,305,285	0.29%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,381,206,902		(904,951,149)	3,476,255,754	3,048,218,909	38.57%	5.73%	2.21%	5.73%	2.21%	5.73%	2.21%
Short Term Debt *	216,647,318	(187,208,464)	(6,080,682)	23,358,172	20,482,044	0.26%	0.65%	0.00%	0.65%	0.00%	0.65%	0.00%
Customer Deposits												
Active	215,495,695		(44,511,269)	170,984,427	170,984,427	2.16%	6.27%	0.14%	6.27%	0.14%	6.27%	0.14%
Inactive	1,125,901		(232,558)	893,343	893,343	0.01%						
Investment Tax Credit												
Post '70 Total	4,201,766		(867,887)	3,333,879								
Equity **					1,625,593	0.02%	7.98%	0.00%	8.82%	0.00%	9.66%	0.00%
Debt **					1,297,779	0.02%	4.83%	0.00%	4.83%	0.00%	4.83%	0.00%
Deferred Income Taxes	1,277,619,955	143,789,168	(293,596,228)	1,127,812,896	988,943,518	12.51%						
FAS 109 DIT - Net	(211,559,142)		43,698,162	(167,860,980)	(147,191,993)	-1.86%						
Total	\$10,649,385,290	\$679,816,744	(\$2,340,079,942)	\$8,989,122,091	\$7,903,440,916	100.00%		6.92%		7.40%		7.88%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
May 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,774,494,353	\$855,664,541	(\$1,575,720,743)	\$4,054,438,151	\$3,982,624,027	48.39%	9.50%	4.60%	10.50%	5.08%	11.50%	5.57%
Preferred Stock	33,496,700		(9,374,770)	24,121,930	23,694,671	0.29%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,423,465,612		(1,238,001,743)	3,185,463,870	3,129,041,429	38.02%	5.68%	2.16%	5.68%	2.16%	5.68%	2.16%
Short Term Debt *	308,751,404	(258,388,835)	(14,095,045)	36,267,524	35,625,136	0.43%	0.65%	0.00%	0.65%	0.00%	0.65%	0.00%
Customer Deposits												
Active	215,250,579		(60,242,492)	155,008,087	155,008,087	1.88%	6.27%	0.12%	6.27%	0.12%	6.27%	0.12%
Inactive	1,026,362		(287,249)	739,112	739,112	0.01%						
Investment Tax Credit												
Post '70 Total	3,540,266		(990,819)	2,549,446								
Equity **					1,406,093	0.02%	5.90%	0.00%	6.52%	0.00%	7.14%	0.00%
Debt **					1,098,196	0.01%	3.54%	0.00%	3.54%	0.00%	3.54%	0.00%
Deferred Income Taxes	1,337,955,683	153,766,056	(417,490,329)	1,074,231,410	1,055,204,116	12.82%						
FAS 109 DIT - Net	(218,489,922)		61,149,092	(157,340,830)	(154,553,935)	-1.88%						
Total	\$10,879,491,035	\$751,041,763	(\$3,255,054,099)	\$8,375,478,699	\$8,229,886,933	100.00%		6.89%		7.37%		7.86%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
May 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,731,150,194	194,946,809	(\$1,067,267,276)	\$3,858,829,727	\$3,384,964,126	45.48%	9.50%	4.32%	10.50%	4.78%	11.50%	5.23%
Preferred Stock	33,496,700		(7,257,253)	26,239,447	23,017,234	0.31%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,381,206,902	0	(949,213,699)	3,431,993,203	3,010,543,273	40.45%	5.73%	2.32%	5.73%	2.32%	5.73%	2.32%
Short Term Debt *	216,647,318	(187,208,464)	(6,378,097)	23,060,757	20,228,888	0.27%	0.65%	0.00%	0.65%	0.00%	0.65%	0.00%
Customer Deposits												
Active	215,495,695		(46,688,383)	168,807,312	168,807,312	2.27%	6.27%	0.14%	6.27%	0.14%	6.27%	0.14%
Inactive	1,125,901		(243,933)	881,968	881,968	0.01%						
Investment Tax Credit												
Post '70 Total	4,201,766		(910,337)	3,291,429								
Equity **					1,533,010	0.02%	7.81%	0.00%	8.63%	0.00%	9.45%	0.00%
Debt **					1,354,230	0.02%	4.73%	0.00%	4.73%	0.00%	4.73%	0.00%
Deferred Income Taxes	1,277,619,955	143,789,168	(307,956,470)	1,113,452,654	976,720,290	13.12%						
FAS 109 DIT - Net	(211,559,142)		45,835,506	(165,723,636)	(145,372,717)	-1.95%						
Total	\$10,649,385,290	\$151,527,513	(\$2,340,079,942)	\$8,460,832,861	\$7,442,677,615	100.00%		6.79%		7.25%		7.70%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
May 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,774,494,353	\$855,664,541	(\$1,575,720,743)	\$4,054,438,151	\$3,982,624,027	48.83%	9.50%	4.64%	10.50%	5.13%	11.50%	5.61%
Preferred Stock	33,496,700		(9,374,770)	24,121,930	23,694,671	0.29%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,423,465,612	0	(1,238,001,743)	3,185,463,870	3,129,041,429	38.02%	5.68%	2.16%	5.68%	2.16%	5.68%	2.16%
Short Term Debt *	308,751,404	(258,388,835)	(14,095,045)	36,267,524	0	0.00%	0.65%	0.00%	0.65%	0.00%	0.65%	0.00%
Customer Deposits				-								
Active	215,250,579		(60,242,492)	155,008,087	155,008,087	1.88%	6.27%	0.12%	6.27%	0.12%	6.27%	0.12%
Inactive	1,026,362		(287,249)	739,112	739,112	0.01%						
Investment Tax Credit				-								
Post '70 Total	3,540,266		(990,819)	2,549,446								
Equity **				-	1,406,093	0.02%	5.90%	0.00%	6.52%	0.00%	7.14%	0.00%
Debt **				-	1,098,196	0.01%	3.54%	0.00%	3.54%	0.00%	3.54%	0.00%
Deferred Income Taxes	1,337,955,683	153,766,056	(417,490,329)	1,074,231,410	1,055,204,116	12.82%						
FAS 109 DIT - Net	(218,489,922)		61,149,092	(157,340,830)	(154,553,935)	-1.88%						
Total	\$10,879,491,035	\$751,041,763	(\$3,255,054,099)	\$8,375,478,699	\$8,229,886,933	100.00%		6.93%		7.42%		7.90%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
May 2012

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$234,614,384
AFUDC - Debt	\$15,765,359
Income Taxes	\$202,574,598
Total	\$452,954,341
Interest Charges (before deducting AFUDC-Debt)	\$250,379,743
T.I.E. with AFUDC	1.81

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$234,614,384
AFUDC - Equity	(\$31,231,808)
Income Taxes	\$202,574,598
Total	\$405,957,174
Interest Charges (before deducting AFUDC-Debt)	\$250,379,743
T.I.E. without AFUDC	1.62

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$15,765,359
Less: DIT	\$0
Subtotal	\$15,765,359
AFUDC - Other	\$31,231,808
Total AFUDC	\$46,997,167
Net Income Available For Common Shareholders	\$358,699,053
Percent AFUDC to Available Net Income	13.10%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$360,210,913
Common Dividends	(\$215,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$46,997,167)
Depreciation & Amortization	\$168,787,819
Deferred Income Taxes	\$203,435,147
Investment Tax Credits	(\$1,323,000)
Deferred Fuel (Net)	(\$127,593,532)
Nuclear Fuel Amortization	\$7,090
Nuclear Refueling	(\$16,054,249)
Other - Incl Nuclear Decommissioning	\$225,508,474
Funds Provided from Operations	\$549,469,635
Other Funds Provided - Incl Change in Working Capital	(\$71,944,397)
Total Funds Provided	\$477,525,238
Construction Expenditures (excluding AFUDC)	\$741,005,766
Percentage Internally Generated Funds	54.44%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,384,964,126
Preferred Stock	\$23,017,234
Long Term Debt - Fixed Rate	\$3,010,543,273
Short Term Debt	\$20,228,888
Total	\$6,438,753,521

% Long Term Debt - Fixed Rate	46.76%
% Short Term Debt	0.31%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.58%	5.71%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.21%	2.32%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.14%	0.14%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.36%	2.47%
Total	5.22%	3.24%
Divided by Common Equity Ratio	48.02%	45.48%
Jurisdictional Return on Common Equity	10.87%	7.12%